

Table S48. Summary statistics for natural gas - Virginia, 2012-2016

	2012	2013	2014	2015	2016
Number of Wells Producing Natural Gas					
at End of Year					
Oil Wells	1	1	2	2	2
Gas Wells	7,874	7,956	8,061	8,111	8,152
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	21,802	26,815	10,143	R16,431	15,097
From Oil Wells	9	9	12	8	5
From Coalbed Wells	107,383	99,542	111,197	R104,741	99,402
From Shale Gas Wells	17,212	13,016	12,309	R6,407	5,736
Total	146,405	139,382	133,661	R 127,586	120,241
Repressuring	NA	NA	NA	NA	NA
Vented and Flared	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Marketed Production	146,405	139,382	133,661	R127,586	120,241
NGPL Production	0	0	0	0	0
Total Dry Production	146,405	139,382	133,661	R 127,586	120,241
Supply (million cubic feet)					
Dry Production	146,405	139,382	133,661	R127,586	120,241
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	1,108,814	825,611	686,521	602,589	734,841
Withdrawals from Storage		· · · · · · · · · · · · · · · · · · ·			
Underground Storage	11,405	11,044	12,608	12,462	10,826
LNG Storage	402	724	1,005	1,115	411
Supplemental Gas Supplies	48	130	301	180	36
Balancing Item	-48,394	-58,916	-86,004	R-70,486	-26,872
Total Supply	1,218,681	917,975	748,092	R 673,447	839,483

See footnotes at end of table.

Table S48. Summary statistics for natural gas – Virginia, 2012-2016 – continued

	2012	2013	2014	2015	2016
Disposition (million cubic feet)					
Consumption	410,106	418,506	419,705	R500,477	541,620
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	Ö
Interstate Deliveries	796,282	487,343	314,752	158,823	286,516
Additions to Storage	790,282	407,343	314,732	136,623	200,310
	10.593	11,361	12,602	12.930	10,637
Underground Storage					
LNG Storage	1,699	764	1,033	1,217	710
Total Disposition	1,218,681	917,975	748,092	₹673,447	839,483
Consumption (million cubic feet)					
Lease Fuel	8,408	E8.408	£6,898	RE7.697	€7,254
Pipeline and Distribution Use	9,443	8,475	7,424	7,945	8,106
Plant Fuel	0	0,475	0	0	0,100
Delivered to Consumers		U			
Residential	70,438	85,702	92,817	85,464	77,170
Commercial	60,217	68,126	72,165	69,107	67,553
Industrial	71,486	75,998	81,040	86,817	88,422
Vehicle Fuel	266	210	207	R272	289
Electric Power	189,848	171,588	159,155	R243,176	292,826
Total Delivered to Consumers	392,255	401,623	405,383	R484,836	526,260
Total Consumption	410,106	418,506	419,705	₹ 500,477	541,620
Delivered for the Account of Others					
(million cubic feet)					
	7.402	0.655	0.211	0.072	7 (74
Residential	7,402	8,655	9,211	8,973	7,674
Commercial	28,857	30,949	31,875	31,821	32,627
Industrial	63,719	68,156	72,027	77,919	79,496
Number of Consumers					
Residential	1,155,636	1,170,161	1,183,894	1,194,338	1,209,500
Commercial	96,503	97,499	98,741	99,643	100,422
Industrial	1,132	1,132	1,123	1,118	972
Average Annual Consumption per Consumer					
(thousand cubic feet)	624				C72
Commercial	624	699	731	694	673
Industrial	63,150	67,136	72,164	77,654	90,969
Average Price for Natural Gas					
(dollars per thousand cubic feet)					
Imports					
Exports					
Citygate	5.64	5.54	5.98	4.87	3.99
Delivered to Consumers	3.04	J.J 4	J.30	4.07	3.99
Residential	12.42	11.68	12.07	11 61	10.88
				11.64	
Commercial	8.77	8.83	9.17	8.13	7.23
		6.02	6.43	5.02	4.42
Industrial Electric Power	5.29 3.38	4.29	6.12	3.55	W

Not applicable.

Notes: Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-191, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; Form EIA-923, "Power Plant Operations Report"; the Bureau of Safety and Environmental Enforcement (BSEE); Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state and federal agencies; state-sponsored public record databases; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; PointLogic Energy; DrillingInfo (DI); Ventyx; and EIA estimates based on historical data.

^E Estimated data.

NA Not available.

^R Revised data.

 $^{^{\}rm RE}$ Revised estimated data.

W Withheld.

^a Pipeline and Distribution Use volumes include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.